

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

Form 10-K

Annual Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 for the fiscal year ended June 30, 2005.

OR

Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934 for the transition period from _____ to _____.

Commission File No. 0-8565

Marine Petroleum Trust

(Exact name of registrant as specified in its charter)

Texas

(State or other jurisdiction of
incorporation or organization)

75-6008017
(I.R.S. Employer
Identification No.)

c/o The Corporate Trustee:

Bank of America, N.A.

P. O. Box 830241, Dallas, Texas
(Address of principal executive offices)

75283-0241
(Zip Code)

Registrant's telephone number, including area code
(at the office of the Corporate Trustee): **(800) 985-0794**

Securities registered pursuant to Section 12(b) of the Act:
None

Securities registered pursuant to Section 12(g) of the Act:
Units of Beneficial Interest
(Title of Class)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is an accelerated filer (as defined in Rule 12b-2 of the Act).

Yes No

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act).

Yes No

Aggregate market value of Units of Beneficial Interest held by non-affiliates of the registrant at December 31, 2004: \$44,197,499.

Number of Units of Beneficial Interest outstanding as of September 27, 2005 — 2,000,000 Units.

Documents Incorporated by Reference:
None

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ITEM 1. BUSINESS

Organization. Marine Petroleum Trust (“Marine”) is a royalty trust that was created in 1956 under the laws of the State of Texas. Marine is not permitted to engage in any business activity because it was organized for the sole purpose of providing an efficient, orderly, and practical means for the administration and liquidation of rights to payments from certain oil and natural gas leases in the Gulf of Mexico, pursuant to license agreements and amendments thereto between Marine’s predecessors and Gulf Oil Corporation (“Gulf”). As a result of various transactions that have occurred since 1956, the Gulf interests are now held by Chevron Corporation (“Chevron”), Elf Exploration, Inc. (“Elf”), and their assignees.

The indenture pursuant to which Marine was created (the “Indenture”) provides that the corporate trustee is to distribute all cash in Marine, less an amount reserved for the payment of accrued liabilities and estimated future expenses, to unitholders of record on the last business day of February, May, August and November. Payments are to be made on the 28th day of September, December, March and June of each fiscal year. If the 28th falls on a Saturday, Sunday or legal holiday, the distribution is payable on the immediately preceding business day.

The Indenture, as amended, also provides that the term of the royalty trust will expire on June 1, 2021, unless extended by the vote of the holders of a majority of the outstanding units of beneficial interest.

Marine’s wholly-owned subsidiary, Marine Petroleum Corporation (“MPC”), holds title to interests in properties subject to Marine’s interests that are situated offshore of Louisiana. Ninety-eight percent of all oil, natural gas, and other mineral royalties collected by the subsidiary less the cost of receiving and collection are paid to Marine. MPC retains the remaining two percent of the overriding royalties along with other items of income and expense until such time as the board of directors declares a dividend out of retained earnings. MPC, like Marine, is prohibited from engaging in a trade or business and does only those things necessary for the administration and liquidation of its properties.

Marine’s only industry segment or purpose is the administration and collection of royalties.

Royalties. Marine’s rights are generally referred to as overriding royalty interests by the oil and natural gas industry, and we sometimes refer to them as overriding royalty interests in this annual report. All production and marketing functions are conducted by the working interest owners of the leases. Revenues from overriding royalties are paid to Marine either (i) on the basis of the selling price of oil, natural gas and other minerals produced, saved and sold, or (ii) at the value at the wellhead as determined by industry standards, when the selling price does not reflect the value at the wellhead.

Marine holds an overriding royalty interest equal to three-fourths of 1% of the value at the well of any oil, natural gas, or other minerals produced and sold from the leases described in the “Properties” section below. Marine’s overriding royalty interest applies only to existing leases and does not apply to new leases that Chevron or Elf may acquire.

Marine also owns a 32.6% equity interest in Tidelands Royalty Trust “B” (“Tidelands”), a separate Texas trust, which owns interests in the oil, natural gas, or other mineral leases acquired by Gulf and/or its transferees and assignees in a 1,370,000-acre area of the Gulf of Mexico (the “Royalty Area”). The term of the Tidelands royalty trust will expire in 2021, unless extended by the vote of the holders of a majority of the outstanding units of beneficial interest. Tidelands’ indenture provides that the corporate trustee is to distribute all cash in the trust, less an amount reserved for payment of accrued liabilities and estimated future expenses, to unitholders of record on the last business day of March, June, September and December of each year. Such payments are to be made within 15 days after the record date. Distributable income is paid from the unconsolidated account balances of Tidelands. Distributable income is comprised of (i) royalties from offshore Texas leases owned directly by Tidelands, plus (ii) 95% of the overriding royalties received by the subsidiary that are paid to Tidelands on a quarterly basis, less (iii) administrative expenses of Tidelands. We recommend that you read Tidelands’ public filings for a description of its risks, business, properties and financial condition and results of operations.

Presently, the leases subject to Marine's interests cover 255,884 gross acres (including Tidelands' interest in 25,448 leased acres). These leases will remain in force until the expiration of their respective terms. Leases may be voluntarily released by the working interest owner after all oil and natural gas reserves are produced. Leases may also be abandoned by the working interest owner due to the failure to discover sufficient reserves to make development economically worthwhile. In addition, the federal government may force termination of a lease if the working interest owner fails to fully develop a lease once it is acquired.

For the year ended June 30, 2005, approximately 54% of Marine's royalty revenues were attributable to the sale of oil and approximately 46% were attributable to the sale of natural gas. The royalty revenues received by Marine are affected by a number of factors, including seasonal fluctuations in demand, ability of wells to produce due to depletion and by changes in the market price for oil and natural gas. The following table presents the percent of production from various companies which paid 90% of the royalties in each of the past three years.

Company	Years Ending June 30,		
	2005	2004	2003
Chevron/Texaco	78%	72%	72%
Century Exploration Company.....	5%	6%	6%
Houston Exploration Company.....	3%	—	—
Kerr-McGee.....	2%	—	—
Devon Energy Production Company.....	2%	4%	4%
BP America Production Company.....	2%	7%	8%
Samedan Oil Corporation.....	—	1%	1%
	92%	90%	91%

In addition, Marine's revenues from its equity interest in Tidelands accounted for approximately 14%, 6% and 8% of Marine's revenue for the years ended June 30, 2005, 2004 and 2003, respectively. Tidelands has reported that royalty revenues from Baron Petroleum, Dunhill Resources, Inc, W & T Offshore and Devon Energy and Production Company accounted for a substantial portion of Tidelands' royalty revenue for the years ended December 31, 2004, 2003 and 2002.

Marine derives no revenues from foreign sources and has no export sales.

Trust Functions. Marine is administered by officers and employees of its Trustee, Bank of America, N.A. MPC employs Ray Bell, its president, treasurer and director, to perform certain management, financial and administrative services for Marine. Except for Mr. Bell, all officers and directors of MPC serve without compensation. See "Management and Principal Unitholders."

All aspects of Marine's operations are conducted by third parties. Oil and natural gas companies that lease tracts subject to Marine's interests conduct the production and sale of oil and natural gas and the calculation of royalty payments to Marine. Marine's distributions are processed and paid by Mellon Investor Services, LLC as the agent for the trustee of Marine.

MPC leases office space in Dallas, Texas to provide work space and record storage for MPC and Tidelands' wholly-owned subsidiary corporation, Tidelands Royalty Trust "B" Corporation. The cost of this office facility is shared by MPC and Tidelands Royalty Trust "B" Corporation proportionately based on each entity's gross income.

The ability of Marine to receive revenues is entirely dependent upon its entitlement to its rights with respect to the leases held by Chevron and its assignees in the Gulf of Mexico (as more fully described in "Properties" below). Moreover, no revenues are payable to Marine until sales of production commence from any such lease.

The royalty interests held by Marine are depleting with each barrel of oil and mcf of natural gas produced. No funds are reinvested by Marine; thus, these depleting assets are not being replaced.

ITEM 2. PROPERTIES

General. Marine is not engaged in oil and natural gas operations, although its income is based upon the oil and natural gas operations of others. Marine's income is derived from contracts that provide for payments in the nature of overriding royalties made to Marine based on oil and natural gas sales from certain leases in the Gulf of Mexico.

Reserves. Marine is not engaged in the production of oil or natural gas. Marine's income is derived from overriding royalty payments that are carved out of working interests in oil and natural gas leases in the Gulf of Mexico. Marine does not have the engineering data necessary to make an estimate of the proved oil and natural gas reserves attributable thereto (nor the present value of future net cash flows from such reserves), and is not entitled to receive such data from the owners of the working interests from which Marine's interests are derived. Similarly, Tidelands does not have access to the engineering data necessary to make an estimate of the proved oil and natural gas reserves attributable thereto. See also "Difficulty in Obtaining Certain Data" below.

Since Marine does not have access to this reserve information, Marine is unable to compute the standardized measure of discounted future net cash flows therefrom.

Marine did not file any reports during the fiscal year ended June 30, 2005, with any federal authority or agency with respect to oil and natural gas reserves.

Due to the nature of Marine's business, it does not have any delivery commitments.

Production. Information regarding the net quantities of oil and natural gas produced with respect to Marine's overriding royalty interests (excluding its equity interest in Tidelands) for each of the last three fiscal years, as well as the average sales price per unit of oil and natural gas produced upon which payments to Marine are based, is set forth in the following table:

	Year Ended June 30,		
	2005	2004	2003
Net Quantities Sold			
Oil (in barrels ("bbls")).....	49,132	62,158	89,792
Natural Gas (in thousands cubic feet ("mcf"))	309,951	474,871	585,732
Average Price			
Oil (per bbl)	\$ 46.02	\$ 31.32	\$ 24.64
Natural Gas (per mcf)	\$ 6.29	\$ 4.98	\$ 4.60

Information about average production cost (lifting cost) per unit of production has been omitted due to its unavailability and inapplicability to Marine. For more recent information regarding prices, see "Management's Discussion and Analysis of Financial Condition and Results of Operations" below.

Productive Wells. Based on the latest public records reviewed by Marine, there were approximately 320 producing wells subject to Marine's interests, some of which contained multiple completions. Approximately 130 wells were classified as oil wells and approximately 190 wells were classified as natural gas wells. Most of the wells produce both oil and natural gas. See "Difficulty in Obtaining Certain Data" below.

Drilling Activity. Information concerning the results of operations on leases in which Marine had an interest (including its equity interest in Tidelands) for each of its last three fiscal years is set forth below:

	Year Ended June 30,		
	2005	2004	2003
Development			
Oil	20	19	16
Natural Gas	27	36	27
Dry	8	1	2
Totals.....	<u>55</u>	<u>56</u>	<u>45</u>

Information regarding net wells or acres is not included since Marine does not own any working interests.

Lease Acreage. Marine has an overriding royalty interest (including its equity interest in Tidelands) in 68 different oil and natural gas leases covering 255,884 gross acres. These leases are located in the Central and Western areas of the Gulf of Mexico off the coasts of Louisiana and Texas. This acreage is presented in the following table:

Leases Granted by⁽¹⁾:	Primary Term⁽²⁾	Producing	Total
United States	2,500	247,854	250,354
State of Texas.....	—	640	640
State of Louisiana.....	—	4,890	4,890
	<u>2,500</u>	<u>253,384</u>	<u>255,884</u>

- (1) Leases are typically granted for a term of five years, during which the lease owner must establish a commercial production capability, or the lease expires. There are 3,958 acres located on leases that have commercial production, but the production is not on Marine's overriding royalty area within those leases.
- (2) The primary term is five (5) years.

Expired Leases. Three leases covering 11,272 acres were terminated or expired during the year ended June 30, 2005. Two of the leases were terminated by the owner and one expired at the end of the five year primary term.

The royalties produced by two formerly producing leases amounted to less than \$.01 per unit in the year ended June 30, 2004. The other lease expired by its terms since no wells were drilled during the five year primary term.

The overriding royalty interest owned by Marine is a fractional interest out of total oil and natural gas sold, and is free and clear of all operating costs. The actual percentage interest in a lease attributable to Marine's interest varies from lease to lease. The acreage weighted average percentage interest attributable to Marine's interest in all of these leases is .58902%.

Present Activities. As of June 30, 2005, public records indicate that 4 wells are either being drilled, re-drilled or worked over on tracts that Marine has an interest in. Public records indicate that operators have designated locations for 10 additional operations. There is no assurance that these wells will be drilled, and if they are drilled, that they will be successful.

Difficulty in Obtaining Certain Data. Marine's only activities are the collection and distribution of revenues from overriding royalties on certain oil and natural gas leases in the Gulf of Mexico, pursuant to purchase agreements between Marine's predecessors and Gulf and its transferees. The leasehold working interests that are subject to the rights held by Marine are owned, in most cases, in whole or in part by Chevron, or other oil and natural gas exploration and production companies. Certain information as to reserves, availability of oil and natural gas, average production cost (lifting cost) per unit, undeveloped acreage, net wells and net acres, with respect to the

particular leases subject to Marine's interests, lies solely within the knowledge of these concerns. Engineering data, if any, regarding these leaseholds would have been compiled principally by or for the working interest owners of these leaseholds. In the past, Marine has asked for such information and was told it is not entitled to receive such information. Marine believes that it will not be provided access to such information in the future. As a result, Marine is not able to obtain all of the information required to be disclosed under Item 102 of Regulation S-K and Securities Exchange Act of 1934 Industry Guide 2.

ITEM 3. LEGAL PROCEEDINGS

Neither Marine nor MPC, nor any of their respective properties, is a party to or subject to any material pending litigation as of the date hereof.

ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

No matters have been presented to the unitholders to be voted upon during the fiscal year ended June 30, 2005.

ITEM 5. MARKET FOR REGISTRANT'S COMMON EQUITY, RELATED UNITHOLDER MATTERS AND ISSUER PURCHASES OF EQUITY SECURITIES

The units of beneficial interest in Marine trade on the Nasdaq SmallCap Market under the symbol "MARPS." Distributions of cash are made to unitholders quarterly. The following table presents the range of high and low sales prices by quarter for the past two years. The per unit amount of cash distributed to unitholders for each of these quarters is also presented in the table.

Quarter Ending	Sales Price		Distributions Per Unit
	High	Low	
September 30, 2004	33.06	28.46	.645
December 31, 2004	31.98	27.00	.559
March 31, 2005	29.60	24.66	.542
June 30, 2005.....	31.90	22.00	.543
September 30, 2003	29.00	23.50	.778
December 31, 2003	32.49	27.20	.762
March 31, 2004	34.64	29.50	.557
June 30, 2004.....	31.99	26.45	.534

Marine is authorized to issue and has issued 2,000,000 units of beneficial interest. On June 30, 2005, these outstanding units were held of record by 504 unitholders.

Marine must distribute to its unitholders all cash accumulated each quarter, less an amount reserved for accrued liabilities and estimated future expenses. As of June 30, 2005, the amount reserved equals approximately \$25,000. Such distributions have been made since Marine's inception and will continue so long as the income from oil and natural gas royalties exceeds administrative costs.

Distributions fluctuate from quarter to quarter due to changes in oil and natural gas prices and production quantities. Distributions are determined by the cash available to Marine on the determination date.

ITEM 6. SELECTED FINANCIAL DATA

	For Years Ended June 30,				
	(In Thousands Except Per Unit Amounts)				
	2005	2004	2003	2002	2001
Statement of Income and Undistributed					
Income Selected Data					
Income:					
Oil and natural gas royalties	\$ 4,211	\$ 4,312	\$ 4,909	\$ 4,772	\$ 8,062
Equity in Tidelands.....	711	288	440	235	575
Interest.....	28	24	35	52	120
	<u>\$ 4,950</u>	<u>\$ 4,623</u>	<u>\$ 5,384</u>	<u>\$ 5,059</u>	<u>\$ 8,757</u>
Expenses:					
General and administrative.....	\$ 207	\$ 227	\$ 218	\$ 231	\$ 241
Federal income taxes of subsidiary.....	3	---	7	(19)	34
	<u>210</u>	<u>227</u>	<u>\$ 225</u>	<u>\$ 212</u>	<u>\$ 275</u>
Net income	<u>\$ 4,740</u>	<u>\$ 4,396</u>	<u>\$ 5,159</u>	<u>\$ 4,847</u>	<u>\$ 8,482</u>
Distributions.....	<u>\$ 4,576</u>	<u>\$ 5,259</u>	<u>\$ 4,478</u>	<u>\$ 5,065</u>	<u>\$ 7,187</u>
Per Unit (2,000,000 outstanding)					
Net income	<u>\$ 2.37</u>	<u>\$ 2.20</u>	<u>\$ 2.58</u>	<u>\$ 2.42</u>	<u>\$ 4.24</u>
Distributions.....	<u>\$ 2.29</u>	<u>\$ 2.63</u>	<u>\$ 2.24</u>	<u>\$ 2.80</u>	<u>\$ 3.59</u>
Balance Sheet Selected Data					
Total assets.....	<u>\$ 2,948</u>	<u>\$ 2,916</u>	<u>\$ 3,779</u>	<u>\$ 3,098</u>	<u>\$ 3,874</u>
Trust equity	<u>\$ 2,948</u>	<u>\$ 2,916</u>	<u>\$ 3,779</u>	<u>\$ 3,098</u>	<u>\$ 3,856</u>

ITEM 7. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Critical Accounting Policies. As an overriding royalty owner, actual production results are not known to us until reported by the operator, which could be a period of 60-90 days later than the actual month of production. To comply with accounting principles generally accepted in the United States of America, we must estimate earned but unpaid royalty from this production. To estimate this amount, we utilize historical information based on the latest production reports from the individual leases and current average prices as reported for oil by Chevron USA and the spot market price for natural gas delivered at the Henry Hub in Louisiana for the period under report.

Results of Operations. Marine's revenues are derived from the oil and natural gas production activities of unrelated parties. Marine's revenues and distributions fluctuate from period to period based upon factors beyond Marine's control, including without limitation the number of leases subject to Marine's interests, the number of productive wells drilled on leases subject to Marine's interests, the level of production over time from such wells and the prices at which the oil and natural gas from such wells are sold. Marine believes that it will continue to have revenues sufficient to permit distributions to be made to unitholders for the foreseeable future, although no assurance can be made regarding the amounts thereof. The foregoing sentence is a forward-looking statement and is subject to numerous factors. Factors that might cause actual results to differ from expected results include reductions in prices or demand for oil and natural gas, which might then lead to decreased production; reductions in production due to depletion of existing wells or disruptions in service, including as the result of storm damage, blowouts or other production accidents, and geological changes such as cratering of productive formations; and the expiration or release of leases subject to Marine's interests.

Marine's income consists primarily of oil and natural gas royalties and is based on the value at the well of its percentage interest in oil and natural gas sold without reduction for any of the expenses of production. "Value at the well" for oil means the purchasers' posted price at its receiving point onshore, less the cost of transportation from the offshore lease to the onshore receiving point.

Summary Review. Marine's net income for the year ended June 30, 2005 amounted to \$4,739,610 or \$2.37 per unit as compared to \$4,396,316 or \$2.20 per unit in fiscal 2004 and \$5,158,676 or \$2.58 per unit in fiscal 2003.

These results also include income from Marine's equity interest in Tidelands which amounted to \$710,818 for fiscal 2005, \$287,991 for fiscal 2004 and \$439,698 for fiscal 2003. Income from Tidelands contributed approximately 14% of Marine's royalty income for fiscal 2005 as compared to 6% and 8% of Marine's income for fiscal 2004 and 2003, respectively.

Marine's administrative expenses decreased to approximately \$207,000 in fiscal 2005 from approximately \$227,000 spent in fiscal 2004. This decrease was substantially due to increased sharing of expense by Tidelands.

Interest income increased to approximately \$28,000 in fiscal 2004 from approximately \$24,000 realized in fiscal 2004 due to a moderate increase in interest rates.

The following table shows the number of wells drilled or worked over on leases in which Marine has an interest (including its equity interest in Tidelands) and the number of producing wells for the past three fiscal years.

	For the Years Ended June 30,		
	2005	2004	2003
Drilled	55	56	45
Producing	320	390	381

The following table and related discussion and analysis shows the royalty income, the net quantities sold, and the average price received for oil and natural gas during the past three years excluding Marine's equity interest in Tidelands.

	For Years Ended June 30,		
	2005	2004	2003
Income from			
Oil royalties.....	\$ 2,260,902	\$ 1,946,945	\$ 2,212,252
Natural gas royalties.....	\$ 1,949,859	\$ 2,364,588	\$ 2,696,761
Totals.....	\$ 4,210,761	\$ 4,311,533	\$ 4,909,013
Net quantities sold			
Oil (bbls).....	49,132	62,158	89,792
Natural gas (mcf).....	309,951	474,871	585,732
Average price			
Oil.....	\$ 46.02	\$ 31.32	\$ 24.64
Natural gas.....	\$ 6.29	\$ 4.98	\$ 4.60

Oil and Gas Royalties – 2005 and 2004. Revenue from oil royalties amounted to \$2,260,902 in fiscal 2005, an increase of 16% over the \$1,946,945 realized in fiscal 2004. The average price of a barrel of oil increased 47% to \$46.02 and production decreased 21% to 49,132 barrels. Please refer to the table above.

Revenue from natural gas royalties amounted to \$1,949,859, a decrease of 18% over the \$2,364,588 realized in fiscal 2004. The average price of a thousand cubic feet (mcf) of natural gas increased 26% to \$6.29 and production decreased 35% to 309,951 mcf. Please refer to the table above.

Oil and Gas Royalties – 2004 and 2003. Revenue from oil royalties amounted to \$1,946,945 in fiscal 2004, a decrease of 12% over the \$2,212,252 realized in fiscal 2003. The average price of a barrel of oil increased 27% to \$31.32 and production decreased 31% to 62,158 barrels. Please refer to the table above.

Revenue from natural gas royalties amounted to \$2,364,588, a decrease of 12% from the \$2,696,761 realized in fiscal 2003. The average price of a thousand cubic feet (mcf) of natural gas increased 8% to \$4.98 and production decreased 19% to 474,871 mcf. Please refer to the table above.

Production from existing wells is anticipated to continue to decrease in the future due to normal well depletion. Marine has no input with the operators regarding future drilling operations which could impact Marine's future oil and natural gas production.

Weather. Tropical storms and hurricanes have occurred in the Gulf of Mexico each year for the past 3 years. These weather events cause damage to facilities and disruption of production. The hurricane season starts in June and ends in November. There were 3 hurricanes in the area in 2003 and 4 in 2004. So far in 2005 there have been 6 severe storms in the Gulf of Mexico. Katrina and Rita were the latest hurricanes to pass through the Gulf of Mexico. Katrina came ashore near New Orleans on August 29, 2005 and Rita came ashore near Beaumont, Texas on September 24, 2005. Katrina and Rita may have caused damage to production facilities on leases subject to Marine's royalty interest. Marine does not know the extent of damage to offshore facilities and the possible loss of production caused by Katrina and Rita.

The next record date for distribution of royalties is November 30, 2005. That distribution will include oil production for the months of August, September and October and natural gas production for the months of July, August and September. Marine does not know how many days production was shut in during this period.

Capital Resources and Liquidity. Because of the nature of Marine as a trust entity, there is no requirement for capital; its only obligation is to distribute to unitholders the net income actually collected. As an administrator of oil and natural gas royalty properties, Marine collects income monthly, pays expenses of administration, and disburses all net income collected to its unitholders each quarter. Because all of Marine's revenues are invested in liquid funds pending distribution, Marine does not experience liquidity problems.

Marine's Indenture (and the charter and by-laws of MPC) expressly prohibits the operation of any kind of trade or business. Marine owns an interest in oil and natural gas properties which are depleting assets. Marine cannot acquire new or additional interests due to the prohibition against these investments. Because of these restrictions, Marine does not require short term or long term capital. These restrictions, along with other factors, allow Marine to be treated as a grantor trust; thus all income and deductions, for tax purposes, should flow through to each individual unitholder. Marine is not a taxable entity.

Marine does not currently have any long term contractual obligations.

ITEM 7A. QUANTITATIVE AND QUALITATIVE DISCLOSURE ABOUT MARKET RISK

As described elsewhere herein, Marine's only function is to collect overriding royalties from leases operated by others and distribute those royalties to its unitholders after paying the cost of collection and administration. Marine's income is highly dependent on the prices realized from the sale of oil and natural gas. Oil and natural gas prices have historically experienced significant volatility. Marine does not attempt to manage its commodity price risk through the use of fixed price contracts or financial derivatives.

Due to the short length of time between receipts and disbursements, cash held by Marine is held in a non-interest bearing trust account.

Oil and natural gas royalties received by MPC prior to payment of the 98% net profits interest are held in money market accounts that invest in U. S. Treasury securities and are considered not at risk.

The retained earnings of MPC are held in either money market accounts or U. S. Treasury or agency securities to be held to maturity. Funds held in money market accounts and U. S. Treasury securities that mature in less than one year are considered not at risk.

ITEM 8. FINANCIAL STATEMENTS AND SUPPLEMENTARY DATA

The financial statements listed in the following Index, together with the related notes and the report of KPMG LLP, independent registered public accounting firm, are presented on pages 14 through 22 hereof.

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See also “*Exhibits, Financial Statement Schedules and Reports on Form 8-K*” of this Form 10-K for further information concerning the financial statements of Marine and its subsidiaries.

All schedules have been omitted for the reason that they are either not required, not applicable or the required information is included in the financial statements and notes thereto.

ITEM 9. CHANGES IN AND DISAGREEMENTS WITH ACCOUNTANTS ON ACCOUNTING AND FINANCIAL DISCLOSURE

During fiscal 2005 and 2004, there have been no disagreements between Marine and its independent registered public accounting firm on accounting or financial disclosure matters which would warrant disclosure under Item 304 of Regulation S-K.

ITEM 9A. CONTROLS AND PROCEDURES

As of the end of the period covered by this Annual Report on Form 10-K, the Trustee carried out an evaluation of the effectiveness of Marine’s disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934). Based upon that evaluation, the Trustee concluded that Marine’s disclosure controls and procedures were effective as of the end of the period covered by this Annual Report on Form 10-K.

There has not been any change in Marine’s internal control over financial reporting that occurred during Marine’s last fiscal quarter that has materially affected, or is reasonably likely to materially affect, Marine’s internal control over financial reporting.

ITEM 9B. OTHER INFORMATION

None.

ITEM 10. DIRECTORS AND EXECUTIVE OFFICERS OF THE REGISTRANT

Marine is a trust created under the laws of the State of Texas. Marine’s Indenture does not provide for directors or officers or the election of directors or officers. Under the Indenture, Bank of America, N.A., serves as Trustee.

R. Ray Bell may be considered a significant employee of Marine. Mr. Bell has been involved in the administration of Marine since its inception. He was the chief financial officer of Marine’s predecessor and is 78 years old. Since July 1, 1977, he has served as an officer and director of MPC, and will continue to serve in such capacities until the next meeting of directors and shareholders, respectively, of MPC or until his successors are elected and qualified.

Because Marine has no employees, it does not have a code of ethics. Employees of the corporate trustee, Bank of America, N.A., must comply with the bank's code of ethics, a copy of which will be made available to unitholders without charge, upon request by appointment at Bank of America Plaza, 17th floor, 901 Main Street, Dallas, Texas 75202.

Marine has no directors and therefore has no audit committee or audit committee financial expert and no nominating committee.

ITEM 11. EXECUTIVE COMPENSATION

During the fiscal year ended June 30, 2005, Marine paid or accrued fees of \$36,564 to Bank of America, N.A., as Trustee. These fees are paid in accordance with the terms of the Indenture, as amended, governing Marine.

ITEM 12. SECURITY OWNERSHIP OF CERTAIN BENEFICIAL OWNERS AND MANAGEMENT AND RELATED UNITHOLDER MATTERS

The following table sets forth the persons known to Marine who own beneficially more than five percent of the outstanding units of beneficial interest as of September 27, 2005:

<u>Name and Address</u>	<u>Amount and Nature of Beneficial Ownership</u>	<u>Percent of Class</u>
Robert H. Paslay 1007 Gasserway Circle Brentwood, TN 37027	202,949 units	10.1%
Patricia Martin 2520 Whispering Oaks Lane Delray Beach, FL 33445	174,529 units	8.7%

There are no executive officers or directors of Marine. Bank of America, N.A. does not beneficially own any units of beneficial interest.

ITEM 13. CERTAIN RELATIONSHIPS AND RELATED TRANSACTIONS

During the fiscal year ended June 30, 2005, there were no material transactions or series of similar transactions, or any currently proposed transactions or series of similar transactions, to which Marine was or is to be a party, in which the amount involved exceeds \$60,000, and in which any executive officer or any security holder who is known by Marine, or any member of the immediate family of any of the foregoing persons, has an interest.

ITEM 14. PRINCIPAL ACCOUNTANT FEES AND SERVICES

Fees for services performed by KPMG LLP for the years ended June 30, 2005 and 2004 are:

	<u>2005</u>	<u>2004</u>
Audit Fees	32,250	\$30,000
Audit-related Fees	—	—
Tax Fees	—	—
Other	—	—

As referenced in Item 10 above, Marine has no audit committee, and as a result, has no audit committee pre-approval policy with respect to fees paid to KPMG LLP.

ITEM 15. EXHIBITS, FINANCIAL STATEMENT SCHEDULES

(a) Financial Statements — see “Financial Statements and Supplementary Data” above.

The consolidated financial statements, together with the related notes and the report of KPMG LLP, independent registered public accounting firm, as contained in the Form 10-K of Tidelands Royalty Trust “B” for its fiscal year ended December 31, 2004 and filed with the Securities and Exchange Commission, are hereby incorporated herein by reference for all purposes.

(b) Exhibits:

- 4.1 Indenture, as amended on December 8, 2000, of Marine Petroleum Trust, filed as Exhibit 4.1 to the Annual Report on Form 10-K of Marine for the fiscal year ended June 30, 2001, and incorporated by reference herein.
- 21.1 Subsidiaries of Marine, filed as Exhibit 21.1 to the Annual Report on Form 10-K of Marine for the fiscal year ended June 30, 2002, and incorporated by reference herein.
- 31.1 Certification of the Principal Accounting Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 31.2 Certification of the Corporate Trustee pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- 32.1 Certification of the Principal Accounting Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
- 32.2 Certification of the Corporate Trustee pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.

REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The Trustee
Marine Petroleum Trust:

We have audited the accompanying consolidated balance sheets of Marine Petroleum Trust and subsidiary as of June 30, 2005 and 2004 and the related consolidated statements of income and undistributed income and cash flows for each of the years in the three-year period ended June 30, 2005. These financial statements are the responsibility of the Trust's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of Marine Petroleum Trust and subsidiary as of June 30, 2005 and 2004 and the results of their operations and their cash flows for each of the years in the three-year period ended June 30, 2005, in conformity with accounting principles generally accepted in the United States of America.

/s/ KPMG LLP

Dallas, Texas
September 19, 2005

MARINE PETROLEUM TRUST AND SUBSIDIARY

CONSOLIDATED BALANCE SHEETS

June 30, 2005 and 2004

ASSETS

	2005	2004
Current assets:		
Cash and cash equivalents	\$ 1,171,006	\$ 1,202,855
Oil and gas royalties receivable	970,334	965,995
Receivables from affiliate	205,500	70,419
State and federal taxes refundable	—	578
Interest receivable	1,426	2,134
Total current assets	2,348,266	2,241,981
Investment in U.S. Treasury and agency bonds	200,000	304,606
Investment in affiliate	530,349	367,210
Office equipment, at cost less accumulated depreciation	2,400	2,400
Producing oil and gas properties	7	7
	\$ 3,081,022	\$ 2,916,204

LIABILITIES AND TRUST EQUITY

Current liabilities – Federal income taxes payable	1,000	—
Trust equity		
Corpus – authorized 2,000,000 units of beneficial interest, issued 2,000,000 units at nominal value	8	8
Undistributed income	3,080,014	2,916,196
Total trust equity	3,080,022	2,916,204
	\$ 3,081,022	\$ 2,916,204

See accompanying notes to consolidated financial statements.

MARINE PETROLEUM TRUST AND SUBSIDIARY

CONSOLIDATED STATEMENTS OF INCOME AND UNDISTRIBUTED INCOME
Three Years Ended June 30, 2005

	<u>2005</u>	<u>2004</u>	<u>2003</u>
Income:			
Oil and gas royalties	\$ 4,210,761	\$ 4,311,533	\$ 4,909,013
Equity in earnings of affiliate.....	710,818	287,991	439,698
Interest income.....	28,201	23,646	34,918
	<u>4,949,780</u>	<u>4,623,170</u>	<u>5,383,629</u>
Expenses:			
General and administrative	207,170	226,854	217,953
Income before Federal income taxes.....	4,742,610	4,396,316	5,165,676
Federal income taxes of subsidiary.....	3,000	----	7,000
Net income	<u>4,739,610</u>	<u>4,396,316</u>	<u>5,158,676</u>
Undistributed income at beginning of year.....	2,916,196	3,779,351	3,098,183
	7,655,806	8,175,667	8,256,859
Distributions to unitholders	<u>4,575,792</u>	<u>5,259,471</u>	<u>4,477,508</u>
Undistributed income at end of year.....	<u>\$ 3,080,014</u>	<u>\$ 2,916,196</u>	<u>\$ 3,779,351</u>
Net income per unit	<u>\$ 2.37</u>	<u>\$ 2.20</u>	<u>\$ 2.58</u>
Distributions per unit.....	<u>\$ 2.29</u>	<u>\$ 2.63</u>	<u>\$ 2.24</u>

See accompanying notes to consolidated financial statements.

MARINE PETROLEUM TRUST AND SUBSIDIARY

CONSOLIDATED STATEMENTS OF CASH FLOWS

Three Years Ended June 30, 2005

	2005	2004	2003
Cash flows from operating activities:			
Net income	\$ 4,739,610	\$ 4,396,316	\$ 5,158,676
Adjustments to reconcile net income to net cash provided by operating activities:			
Equity in undistributed earnings of affiliate....	(163,139)	51,656	(70,838)
Amortization of premium.....	4,606	12,104	13,517
Change in assets and liabilities:			
Oil and gas royalties receivable	(4,339)	203,490	(143,344)
Receivables from affiliate	(135,081)	62,778	(78,488)
State & federal taxes refundable	578	(578)	15,930
Interest receivable	708	3,550	(1,444)
Income taxes payable.....	1,000	—	—
Net cash provided by operating activities	4,443,943	4,729,316	4,894,009
 Cash flows from investing activities —			
Investment in U.S. Treasury and agency bonds.....	—	(201,049)	(203,385)
Proceeds from sale of U.S. agency bonds.....	100,000	600,000	200,000
Net cash provided by (used in) investing activities	100,000	398,951	(3,385)
 Cash flows used in financing activities —			
distributions to unitholders.....	(4,575,792)	(5,259,471)	(4,477,508)
 Net increase (decrease) in cash and cash equivalents	(31,849)	(131,204)	413,116
Cash and cash equivalents at beginning of period.....	1,202,855	1,334,059	920,943
Cash and cash equivalents at end of period.....	\$ 1,171,006	\$ 1,202,855	\$ 1,334,059

See accompanying notes to consolidated financial statements.

MARINE PETROLEUM TRUST AND SUBSIDIARY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Three Years Ended June 30, 2005

(1) Summary of Significant Accounting Policies

(a) General

The Marine Petroleum Trust ("Marine") was established on June 1, 1956 with the transfer of property to Marine consisting of certain contract rights, units of beneficial interest and common stock in exchange for units of beneficial interest in Marine. The contract rights entitled Marine to receive a .0075 overriding royalty interest in oil, natural gas and other mineral leasehold interests acquired by Gulf Oil Corporation, now Chevron U.S.A., Inc. ("Chevron"), a subsidiary of Chevron Corporation, in certain areas of the Gulf of Mexico prior to January 1, 1980.

Marine must distribute all income, after paying its liabilities and obligations, to the unitholders during the months of March, June, September and December each year. Marine and its subsidiary cannot engage in a trade or business. Funds held by the subsidiary pending distribution to Marine are invested in U.S. Treasury and agency bonds.

A Louisiana trust can only exist for a short period of time; therefore, the unitholders assigned their contract rights off-shore of Louisiana to Marine Petroleum Corporation, a wholly-owned subsidiary of Marine, ("MPC") reserving a 98% net profits interest to themselves. The net profits interest contract was transferred to Marine along with the other properties. Marine is authorized to pay expenses of MPC should it be necessary.

Marine is to continue until June 1, 2021, or until such later date as holders of the units owning a majority of the outstanding units may designate, but in any event, not more than 20 years from such designation. However, the unitholders owning eighty percent (80%) of the outstanding units may terminate the trust on any date.

(b) Principles of Consolidation

The consolidated financial statements include Marine and its wholly-owned subsidiary, MPC. All material intercompany accounts and transactions have been eliminated in consolidation.

(c) Producing Oil and Gas Properties

At the time Marine was established, no determinable market value was available for the assets transferred to Marine; consequently, nominal values were assigned. Accordingly, no allowance for depletion has been computed.

All income from oil and natural gas royalties relate to proved developed oil and natural gas reserves.

(d) Undistributed Income

Marine's indenture agreement provides that the corporate trustee is to distribute all cash in the trust, less an amount reserved for the payment of accrued liabilities and estimated future expenses, to unitholders of record on the 28th day of March, June, September and December of each year. If the 28th falls on a Saturday, Sunday or legal holiday, the distribution is payable on the immediately preceding business day. Undistributed income includes \$910,880 and \$932,472 applicable to MPC at June 30, 2005 and 2004, respectively.

(e) Federal Income Taxes

No provision has been made for Federal income taxes on Marine's income since such taxes are the liability of the unitholders.

MARINE PETROLEUM TRUST AND SUBSIDIARY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
Three Years Ended June 30, 2005

Income Taxes

Federal income taxes have been provided on the income of MPC, excluding the 98% net profits interest to be distributed to Marine and deducting statutory depletion. MPC uses the cash method of reporting for federal income taxes.

At June 30, 2005 and 2004, deferred tax assets and liabilities were as follows:

	June 30, 2005	June 30, 2004
Deferred tax assets		
Net operating loss carryforward	\$ 800	\$ 4,000
Deferred tax liabilities		
Income not yet recognized for income taxes	(800)	(4,000)
Net deferred tax liability	\$ —	\$ —

MPC had a net operating loss carryforward of approximately \$5,000 at June 30, 2005, which does not expire until 2025.

The primary difference between the effective tax rate of the Trust and the statutory tax rate is the fact that only MPC income, excluding the 98% net profits interest, is subject to federal income tax.

(f) Credit Risk Concentration and Cash Equivalents

Financial instruments which potentially subject Marine and MPC to concentrations of credit risk are primarily investments in cash equivalents, U.S. Treasury and agency bonds and receivables. Marine and MPC place their cash investments with financial institutions or companies that management considers credit worthy and limit the amount of credit exposure from any one financial institution or company. Marine has not experienced significant problems collecting its receivables in the past.

Marine and MPC had cash equivalents and investments in U.S. Treasury and agency bonds of \$1,371,006 and \$1,507,461 at June 30, 2005 and 2004, respectively, which consisted of money market accounts, U.S. Treasury and agency bonds, and money market mutual funds. For purposes of the statements of cash flows, Marine considers all investments with initial maturities of three months or less to be cash equivalents.

(g) Statements of Cash Flows

MPC made a Federal income tax payment of \$2,000 in the year ended June 30, 2005 and no payments in 2004 and 2003.

(h) Fair Value of Financial Instruments

Marine and MPC define the fair value of a financial instrument as the amount at which the instrument could be exchanged in a current transaction between willing parties. The carrying value of cash equivalents, oil and natural gas royalties receivable, receivables from affiliates, accounts payable, and taxes payable approximate fair value because of the short maturities of those instruments.

U.S. Treasury and agency bonds held to maturity are valued at amortized cost.

MARINE PETROLEUM TRUST AND SUBSIDIARY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
Three Years Ended June 30, 2005

(i) *Use of Estimates*

Management of Marine and MPC has made a number of estimates and assumptions relating to the reporting of assets and liabilities and the disclosure of contingent assets and liabilities to prepare these financial statements in conformity with generally accepted accounting principles. Actual results could differ from those estimates.

(j) *Income Per Unit*

Income per unit is calculated by dividing net income by the weighted average number of units of beneficial interest outstanding during the period.

(k) *Significant Royalty Sources*

Royalty revenue received by Marine from producers is summarized as follows:

	2005	2004	2003
Chevron/Texaco	78%	72%	72%
BP America Production Company	2%	7%	8%
Century Exploration Company	5%	6%	6%
Houston Exploration Company	3%	—	—
Devon Energy Production Company	2%	4%	4%
Others	10%	11%	10%
	100%	100%	100%

(2) Investment in and Receivables from Affiliate – Tidelands Royalty Trust “B”

At June 30, 2005 and 2004, Marine owned 32.63% of the outstanding units of interest in Tidelands Royalty Trust “B” (“Tidelands”). The 452,366 units owned by Marine had a quoted market value of \$6,514,070 and \$3,618,928 at June 30, 2005 and 2004, respectively.

Marine and Tidelands share certain common costs which are allocated based on their respective net revenues.

The investment in affiliate is accounted for by the equity method. The following summarizes changes in this account for 2005 and 2004.

	2005	2004
Balance at beginning of year	\$ 367,210	\$ 418,866
Equity in earnings of affiliate	710,818	287,991
Distribution of earnings	(547,679)	(339,647)
Balance at end of year	\$ 530,349	\$ 367,210

At June 30, 2005 and 2004, receivables from affiliate includes \$195,458 and \$70,419, respectively, of income distributable to Marine as a Tidelands unitholder.

MARINE PETROLEUM TRUST AND SUBSIDIARY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
Three Years Ended June 30, 2005

The following summary financial statements have been derived from the unaudited consolidated financial statements of Tidelands.

BALANCE SHEETS

Assets

	June 30,	
	2005	2004
Cash and cash equivalents	\$ 1,593,764	\$ 888,617
Oil and gas royalties receivable	444,358	147,826
Other	201,366	307,212
	\$ 2,239,488	\$ 1,343,655

Liabilities and Trust Equity

	2005	2004
Liabilities (including \$598,638 and \$215,056 payable to unitholders in 2005 and 2004, respectively)	\$ 614,116	\$ 218,258
Corpus	2	2
Undistributed income	1,625,370	1,125,395
	\$ 2,239,488	\$ 1,343,655

Statements of Income

	Year ended June 30,		
	2005	2004	2003
Income	\$ 2,311,598	\$ 996,249	\$ 1,507,043
Expenses	128,962	109,007	159,391
Income before Federal income taxes	2,182,636	887,242	1,347,652
Federal income taxes of Tidelands' subsidiary	13,601	4,630	100
Net income	\$2,169,035	\$ 882,612	\$ 1,347,552

Tidelands is a registrant with the Securities and Exchange Commission and has filed a Form 10-K as of December 31, 2004.

MARINE PETROLEUM TRUST AND SUBSIDIARY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS — (Continued)
Three Years Ended June 30, 2005

(3) Summary of Quarterly Financial Data (Unaudited)

The following quarterly financial information for fiscal year 2005 and 2004 is unaudited; however, in the opinion of management, all adjustments necessary to a fair statement of the results of operations for the interim period have been included.

	<u>Oil and gas royalties</u>	<u>Expenses</u>	<u>Net income</u>	<u>Net income per unit</u>
Quarter ended:				
September 30, 2004	\$ 1,065,738	50,757	1,097,267	.55
December 31, 2004	867,694	49,571	1,001,737	.50
March 31, 2005	1,014,572	65,369	1,166,557	.58
June 30, 2005	1,262,757	41,473	1,474,049	.74
	<u>\$ 4,210,761</u>	<u>207,170</u>	<u>4,739,610</u>	<u>2.37</u>
Quarter ended:				
September 30, 2003	\$ 1,175,076	41,664	1,197,622	.60
December 31, 2003	1,342,186	72,000	1,386,302	.69
March 31, 2004	609,111	68,524	615,061	.31
June 30, 2004	1,185,160	44,666	1,197,331	.60
	<u>\$ 4,311,533</u>	<u>226,854</u>	<u>4,396,316</u>	<u>2.20</u>

(4) Supplemental Information Relating to Oil and Gas Reserves (Unaudited)

Oil and natural gas reserve information relating to Marine's and Tidelands' royalty interests is not presented because such information is not available to Marine or Tidelands. Marine's share of oil and natural gas produced for its royalty interests and Marine's equity in oil and natural gas produced for Tidelands' royalty interests were as follows:

	<u>2005</u>	<u>2004</u>	<u>2003</u>
Marine:			
Oil (barrels)	<u>49,132</u>	<u>62,158</u>	<u>89,792</u>
Gas (mcf)	<u>309,951</u>	<u>474,871</u>	<u>585,732</u>
Tidelands:			
Oil (barrels)	<u>2,627</u>	<u>2,524</u>	<u>2,892</u>
Gas (mcf)	<u>94,703</u>	<u>38,415</u>	<u>84,726</u>

SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

MARINE PETROLEUM TRUST
(Registrant)

By: BANK OF AMERICA, N.A.
in its capacity as trustee of Marine
Petroleum Trust and not in its individual
capacity or otherwise

Date: September 27, 2005

By: /s/ RON E. HOOPER
Ron E. Hooper
Senior Vice President

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

BANK OF AMERICA, N.A.
in its capacity as trustee of Marine Petroleum Trust
and not in its individual capacity or otherwise

Dated: September 27, 2005

By: /s/ RON E. HOOPER
Ron E. Hooper
Senior Vice President

Dated: September 27, 2005

By: /s/ R. RAY BELL
R. Ray Bell
Principal Accounting Officer

CERTIFICATIONS

I, R. Ray Bell, certify that:

1. I have reviewed this annual report on Form 10-K of Marine Petroleum Trust;
2. Based on my knowledge, this annual report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this annual report;
3. Based on my knowledge, the financial statements, and other financial information included in this annual report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this annual report;
4. The registrant's Trustee and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and we have:
 - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this annual report is being prepared;
 - b) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this annual report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this annual report based on such evaluation; and
 - c) disclosed in this annual report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's Trustee and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

In giving the certifications in paragraphs 4 and 5 above, I have relied to the extent I consider reasonable on information provided to me by various working interest owners.

Date: September 27, 2005

/s/ R. RAY BELL

R. Ray Bell
Principal Accounting Officer

CERTIFICATIONS

I, Ron E. Hooper, certify that:

1. I have reviewed this annual report on Form 10-K of Marine Petroleum Trust for which Bank of America, N.A. acts as Trustee;
2. Based on my knowledge, this annual report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this annual report;
3. Based on my knowledge, the financial statements, and other financial information included in this annual report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this annual report;
4. The registrant's Principal Accounting Officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and we have:
 - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this annual report is being prepared;
 - b) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this annual report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this annual report based on such evaluation; and
 - c) disclosed in this annual report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's Principal Accounting Officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

In giving the certifications in paragraphs 4 and 5 above, I have relied to the extent I consider reasonable on information provided to me by various working interest owners.

Date: September 27, 2005

/s/ RON E. HOOPER

Ron E. Hooper
Senior Vice President Royalty Management on
behalf of Bank of America Private Bank, not in
its individual capacity but solely as trustee of
Marine Petroleum Trust

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (subsections (a) and (b) of Section 1350, Chapter 63 of Title 18, United States Code), the undersigned officer of Marine Petroleum Trust (the "Company"), does hereby certify, to such officer's knowledge, that:

The Annual Report on Form 10-K for the year ended June 30, 2005 (the "Form 10-K") of the Company fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934 and the information contained in the Form 10-K fairly presents, in all material respects, the financial condition and results of operations of the Company as of, and for, the periods presented in the Form 10-K.

/s/ R. RAY BELL

R. Ray Bell
Principal Accounting Officer

Dated: September 27, 2005

The foregoing certification is being furnished as an exhibit to the Form 10-K pursuant to Item 601(b)(32) of Regulation S-K and Section 906 of the Sarbanes-Oxley Act of 2002 (subsections (a) and (b) of Section 1350, Chapter 63 of Title 18, United States Code) and, accordingly, is not being filed as part of the Form 10-K for purposes of Section 18 of the Securities Exchange Act of 1934 and is not incorporated by reference into any filings of the Company, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

A signed original of this written statement required by Section 906 has been provided to Marine Petroleum Trust and will be retained by Marine Petroleum Trust and furnished to the Securities and Exchange Commission or its staff upon request.

EXHIBIT 32.2

CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350,
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002 (subsections (a) and (b) of Section 1350, Chapter 63 of Title 18, United States Code), the undersigned officer of Marine Petroleum Trust (the "Company"), does hereby certify, to such officer's knowledge, that:

The Annual Report on Form 10-K for the year ended June 30, 2005 (the "Form 10-K") of the Company fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934 and the information contained in the Form 10-K fairly presents, in all material respects, the financial condition and results of operations of the Company as of, and for, the periods presented in the Form 10-K.

/s/ RON E. HOOPER

Ron E. Hooper
Senior Vice President Royalty Management on behalf of Bank of
America Private Bank, not in its individual capacity but solely as
the trustee of Marine Petroleum Trust

Dated: September 27, 2005

The foregoing certification is being furnished as an exhibit to the Form 10-K pursuant to Item 601(b)(32) of Regulation S-K and Section 906 of the Sarbanes-Oxley Act of 2002 (subsections (a) and (b) of Section 1350, Chapter 63 of Title 18, United States Code) and, accordingly, is not being filed as part of the Form 10-K for purposes of Section 18 of the Securities Exchange Act of 1934 and is not incorporated by reference into any filings of the Company, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

A signed original of this written statement required by Section 906 has been provided to Marine Petroleum Trust and will be retained by Marine Petroleum Trust and furnished to the Securities and Exchange Commission or its staff upon request.